

NEW MEXICO PUBLIC REGULATION COMMISSION

COMMISSIONERS

GABRIEL AGUILERA
JAMES ELLISON
PATRICK O'CONNELL



P.O. Box 1269
Santa Fe, NM 87504-1269

CHIEF OF STAFF

Cholla Khoury

RECORDS BUREAU CHIEF

Melanie Sandoval

August 4, 2023

SENT VIA EMAIL (amercure@noraelectric.org)

Anthony Mercure
8/7/2023

Mr. Anthony Mercure
Northern Rio Arriba Electric Cooperative, Inc.

Dear Mr. Mercure,

Enclosed please find a stamped copy of Northern Rio Arriba Electric Cooperative, Inc.'s Advice Notice No. 56. Advice Notice No. 56 became effective on August 1, 2023, pursuant to Rule No. 540. If you need any additional information, please do not hesitate to contact Utilities Economist, Kai Filion, at (505) 551-2304 or kai.filion@prc.nm.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "Melanie Sandoval".

Melanie Sandoval
Records Bureau Chief
Phone: (505) 470-8535
Email: melanie.sandoval@prc.nm.gov

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.

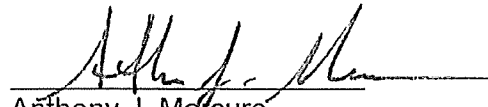
Page 1 of 2

NEW MEXICO PUBLIC REGULATION COMMISSION
OF THE STATE OF NEW MEXICO

Northern Rio Arriba Electric Cooperative, Inc. hereby gives notice to the public and the Commission of the filing and publishing of the following tariff schedules that are attached hereto:

<u>RATE NO.</u>	<u>TITLE OF SHEET</u>	<u>CANCELING RATE NO.</u>	<u>DATE EFFECTIVE</u>
	Table of Contents – Rates		
1	13th Revised Rate No. 1 – Residential Service - "RS"	12th Revised Rate No.1 - Residential	
2	13th Revised Rate No. 2 – Commercial Service - "CS"	12th Revised Rate No. 2 - Commercial	
3	12th Revised Rate No. 3 – Power Service – "PS"	11th Revised Rate No. 3 – Power Service	
4	12th Revised Rate No. 4 – Lighting Service – "LS"	11th Revised Rate No. 4 – Lighting Service	
14	13th Revised Rate No. 14 – Time of Use Service – Residential – "TOU-R"	12th Revised Rate No. 14 – Time of Use - Residential	

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/General
Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.

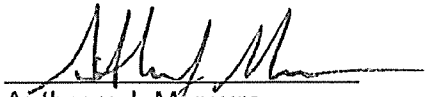
Page 2 of 2

NEW MEXICO PUBLIC REGULATION COMMISSION
OF THE STATE OF NEW MEXICO

Northern Rio Arriba Electric Cooperative, Inc. hereby gives notice to the public and the Commission of the filing and publishing of the following tariff schedules that are attached hereto:

<u>RATE NO.</u>	<u>TITLE OF SHEET</u>	<u>CANCELING RATE NO.</u>	<u>DATE EFFECTIVE</u>
15	13th Revised Rate No. 15 – Time of Use Service – Commercial – "TOU-C"	12th Revised Rate No. 15 – Time of Use Service - Commercial	
16	13th Revised Rate No. 16 – Time of Use Service – Power Service – "TOU-PS"	12th Revised Rate No. 16 – Time of Use Service – Power Service	

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/General
Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.

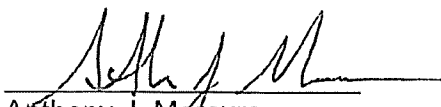
Page 1 of 1

TABLE OF CONTENTS – RATES

<u>RATE NO.</u>	<u>TITLE OF SHEET</u>	
1	13th Revised Rate No. 1 – Residential Service – “RS”	X
2	13th Revised Rate No. 2 – Commercial Service - “CS”	X
3	12th Revised Rate No. 3 – Power Service – “PS”	X
4	12th Revised Rate No. 4 – Lighting Service – “LS”	X
6	3rd Revised Rate No. 6 – Special Fees and Charges	
11	1st Revised Rate No. 11 – Standard Tariff for Electricity Purchases From and Sales to Qualifying Facilities	
14	13th Revised Rate No. 14 – Time of Use Service – Residential – “TOU-R”	X
15	13th Revised Rate No. 15 – Time of Use Service – Commercial – “TOU-C”	X
16	13th Revised Rate No. 16 – Time of Use Service – Power Service – “TOU-PS”	X

<u>RIDER NO.</u>	<u>TITLE OF SHEET</u>
1	1st Revised Rate Rider No. 1 – Optional Renewable Resource Power Rider – Schedule “R”

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/General
Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 1
CANCELLING TWELFTH REVISED RATE NO. 1

RESIDENTIAL SERVICE
(Schedule "RS")

Page 1 of 6

AVAILABILITY:

Available only for normal domestic power use to individual residences, individual domestic wells, individual dwelling units, individual apartments and churches (Chapel, Sanctuary or other structure used primarily for religious worship) within the Utility's service area who required less than 50 kVA of transformer capacity. Service under this schedule is not available for master-metered, multiple housing units, business establishments, public buildings, or other buildings such as Bingo Halls, Parish Halls, Class Rooms, Wells, etc. owned or operated by a church that are not used primarily for religious worship.

CHARACTER OF SERVICE:

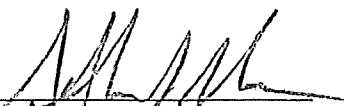
Alternating current, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof /service)

SYSTEM CHARGE/BILLING PERIOD	\$30.00 (no kWh allowance)	X
-PLUS-		
ENERGY CHARGE/KWH	\$0.14896	X

The system charge covers a portion of the customer metering and billing expenses and a portion of the operation and maintenance expenses of the consumer's service equipment.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 1
CANCELLING TWELFTH REVISED RATE NO. 1

RESIDENTIAL SERVICE
(Schedule "RS")

Page 2 of 6

ANNUAL RATE/YEAR:

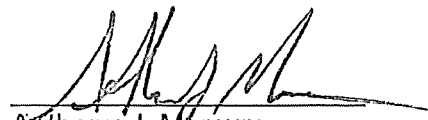
Upon request of the consumer and for his convenience, provided the consumer has received service from the Utility at the same location for the preceding twelve (12) months, the Utility will render one bill annually payable in advance. The annual prepayment will be based on the consumer's preceding twelve (12) month's usage. The annual rate per year will consist of twelve (12) billing periods. At the end of each billing period, the Utility will read the consumer's meter and will compute the charges for that billing period according to the provisions of this rate schedule, including applicable purchased power, debt cost and tax adjustments. The calculated amount for each billing period will be subtracted from the consumer's prepaid balance. Following the twelve billing period, or the billing period ending in June of each year, whichever occurs earlier, the consumer will be rendered a reconciling bill showing the consumer's amount due to the Utility or credit balance. The bill will also reflect the consumer's following year's prepayment, should the consumer elect to continue under the program.

MINIMUM CHARGES:

The minimum charges per billing period, or part thereof, per service, shall be the highest of the following:

- (1) System Charge per billing period (no kWh allowance).
- (2) Minimum charges established in accordance with Line Extension Policy. No kWh allowance for the System Charge.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 1
CANCELLING TWELFTH REVISED RATE NO. 1

RESIDENTIAL SERVICE
(Schedule "RS")

Page 3 of 6

MINIMUM CHARGES: (Continued)

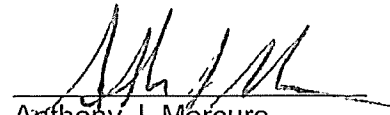
- (3) All consumers requiring more than 10 kVA transformer capacity shall be charged an additional \$1.25 per kVA of transformer capacity in excess of 10 kVA for which power usage will be allowed at the foregoing rates. This charge shall be in addition to the System Charge. No kWh allowance for the System Charge.
- (4) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge. No kWh allowance for the System Charge.

Any capacity and energy allowance shall be made only during the billing period in which they occurred, unless otherwise specified by contract.

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 1
CANCELLING TWELFTH REVISED RATE NO. 1

RESIDENTIAL SERVICE
(Schedule "RS")

Page 4 of 6

FUEL & PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base fuel and purchased power cost of \$0.08269/kWh sold, flow through to the users such increases or decreases, in accordance with New Mexico Public Regulation Commission Rule No. 550 (17.9.550 NMAC).

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

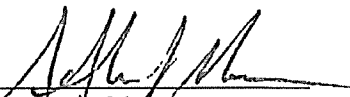
TERMS OF PAYMENT:

All bills are due and payable in full within 20 days of the bill rendition date.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARriba ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 1
CANCELLING TWELFTH REVISED RATE NO. 1

RESIDENTIAL SERVICE
(Schedule "RS")

Page 5 of 6

BUDGET BILLING:

Upon the request of the consumer and for his convenience, the Utility will provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the New Mexico Public Regulation Commission.

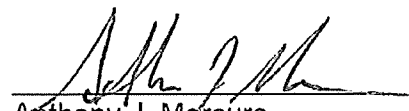
TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's Rules and Regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing temporary service.

CONDITIONS OF SERVICE:

- (1) The Utility's Rules and Regulations, filed with the New Mexico Public Regulation Commission shall apply.
- (2) All wiring, pole lines and other electrical equipment on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State and National Electrical Codes and Electrical Safety Codes.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 1
CANCELLING TWELFTH REVISED RATE NO. 1

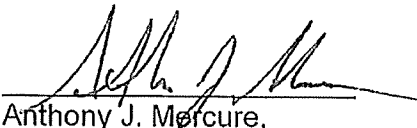
RESIDENTIAL SERVICE
(Schedule "RS")

Page 6 of 6

CONDITIONS OF SERVICE: (Continued)

- (4) The consumer shall not resell or share electric service with others.
- (5) Special conditions of service shall be covered by contract.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 2
CANCELLING TWELFTH REVISED RATE NO. 2

COMMERCIAL SERVICE
(Schedule "CS")

Page 1 of 5

AVAILABILITY:

Available to all small commercial, schools, churches, public buildings and businesses of a commercial nature who require less than 50 kVA of transformer capacity.

CHARACTER OF SERVICE:

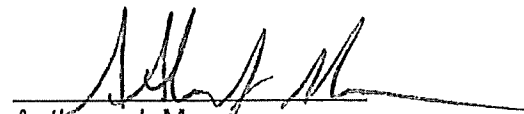
Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof /service)

SYSTEM CHARGE/BILLING PERIOD: \$50.00 (no kWh allowance)	X
-PLUS-	
ENERGY CHARGE/KWH: \$0.1563	X

The system charge covers a portion of the customer metering and billing expenses and a portion of the operation and maintenance expenses of the consumer's service equipment.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 2
CANCELLING TWELFTH REVISED RATE NO. 2

COMMERCIAL SERVICE
(Schedule "CS")

Page 2 of 5

ANNUAL RATE/YEAR:

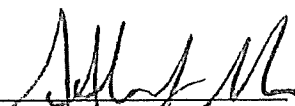
Upon request of the consumer and for his convenience, provided the consumer has received service from the Utility at the same location for the preceding twelve (12) months, the Utility will render one bill annually payable in advance. The annual prepayment will be based on the consumer's preceding twelve (12) month's usage. The annual rate per year will consist of twelve (12) billing periods. At the end of each billing period, the Utility will read the consumer's meter and will compute the charges for that billing period according to the provisions of this rate schedule, including applicable purchased power, debt cost and tax adjustments. The calculated amount for each billing period will be subtracted from the consumer's prepaid balance. Following the twelve billing period, or the billing period ending in June of each year, whichever occurs earlier, the consumer will be rendered a reconciling bill showing the consumer's amount due to the Utility or credit balance. The bill will also reflect the consumer's following year's prepayment, should the consumer elect to continue under the program.

MINIMUM CHARGES:

The minimum charges per billing period, or part thereof, per service, shall be the highest of the following:

- (1) System Charge per billing period (no kWh allowance).
- (2) Minimum charges established in accordance with Line Extension Policy. No kWh allowance for the System Charge.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 2
CANCELLING TWELFTH REVISED RATE NO. 2

COMMERCIAL SERVICE
(Schedule "CS")

Page 3 of 5

MINIMUM CHARGES: (Continued)

- (3) All consumers requiring more than 10 kVA transformer capacity shall be charged an additional \$1.25 per kVA of transformer capacity in excess of 10 kVA for which power usage will be allowed at the foregoing rates. This charge shall be in addition to the System Charge. No kWh allowance for the System Charge.
- (4) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge. No kWh allowance for the System Charge.

Any capacity and energy allowance shall be made only during the billing period in which they occurred, unless otherwise specified by contract.

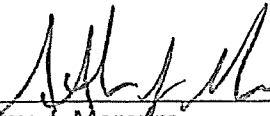
DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

FUEL & PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base fuel and purchased power cost of \$0.08269/kWh sold, flow through to the users such increases or decreases, in accordance with New Mexico Public Regulation Commission Rule No. 550 (17.9.550 NMAC).

ADVICE NOTICE NO. 56



Anthony J. Mercure,
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EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARriba ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 2
CANCELLING TWELFTH REVISED RATE NO. 2

COMMERCIAL SERVICE
(Schedule "CS")

Page 4 of 5

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT:

All bills are due and payable in full within 20 days of the bill rendition date.

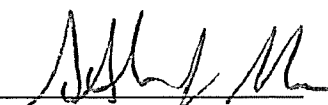
BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's Rules and Regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing temporary service.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 2
CANCELLING TWELFTH REVISED RATE NO. 2

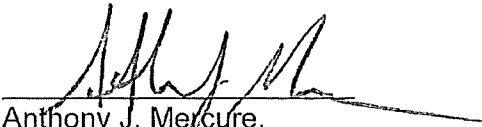
COMMERCIAL SERVICE
(Schedule "CS")

Page 5 of 5

CONDITIONS OF SERVICE:

- (1) The Utility's Rules and Regulations, filed with the New Mexico Public Regulation Commission shall apply.
- (2) All wiring, pole lines and other electrical equipment on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.
- (5) Special conditions of service shall be covered by contract.

ADVICE NOTICE NO. 56


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August 1, 2023
Replaced by NMPRC
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NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
TWELFTH REVISED RATE NO. 3
CANCELLING ELEVENTH REVISED RATE NO. 3

POWER SERVICE
(Schedule "PS")

Page 1 of 6

AVAILABILITY:

Available to large commercial or industrial consumers who require 50 kVA or more of transformer capacity within the Utility's area.

CHARACTER OF SERVICE:

Alternating current, single or three phase, 60 Hertz, at available primary or secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof /service)

SYSTEM CHARGE/BILLING PERIOD: \$75.00 (no kWh or kW allowance) X

-PLUS-

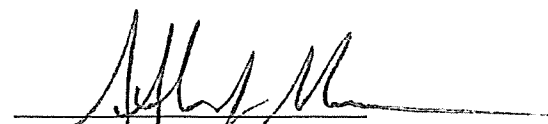
ENERGY CHARGE/KWH: \$.08759 X

-PLUS-

DEMAND CHARGE/KW: \$21.00

The system charge covers a portion of the customer metering and billing expenses and a portion of the operation and maintenance expenses of the consumer's service equipment.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
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NORTHERN RIO ARriba ELECTRIC COOPERATIVE, INC.
TWELFTH REVISED RATE NO. 3
CANCELLING ELEVENTH REVISED RATE NO. 3

POWER SERVICE
(Schedule "PS")

Page 2 of 6

MINIMUM CHARGES:

The minimum charges per billing period, or part thereof, per service, shall be the highest of the following:

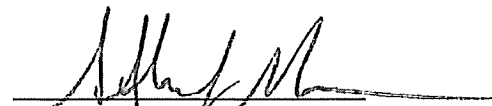
- (1) System Charge per billing period (no kWh or kW allowance).
- (2) Minimum charges established in accordance with Line Extension Policy. No kWh or kW allowance for the System Charge.
- (3) \$1.25 per kVA of installed transformer capacity plus the System Charge. No kWh or kW allowance for the System Charge.
- (4) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge. No kWh or kW allowance for the System Charge.

Payment of the minimum charge shall entitle the consumer to system, demand, and energy allowances only during the billing period in which they occurred, unless otherwise specified by contract.

METERING:

The Utility shall install, own and operate suitable demand and power factor measuring devices for billing under this schedule.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
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By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
TWELFTH REVISED RATE NO. 3
CANCELLING ELEVENTH REVISED RATE NO. 3

POWER SERVICE
(Schedule "PS")

Page 3 of 6

BILLING DEMAND:

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand but in no event shall it be less than the contracted minimum kW demand.

Metering shall normally be at the delivery voltage.

POWER FACTOR ADJUSTMENT:

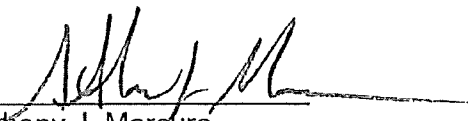
The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

PRIMARY SERVICE:

Primary electric service is available only by special contract.

Primary service metered at primary voltages, the kilowatt-hour consumption shall be metered kWh. For metering at secondary voltages, the kWh billed shall be the metered kWh plus 5% (x 1.05) to allow for transformer losses.

ADVICE NOTICE NO. 56



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NORTHERN RIO ARriba ELECTRIC COOPERATIVE, INC.
TWELFTH REVISED RATE NO. 3
CANCELLING ELEVENTH REVISED RATE NO. 3

POWER SERVICE
(Schedule "PS")

Page 4 of 6

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

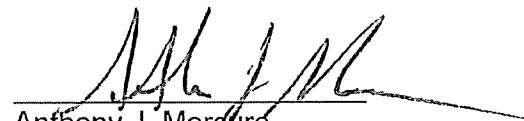
FUEL & PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base fuel and purchased power cost of \$0.08269/kWh sold, flow through to the users such increases or decreases, in accordance with New Mexico Public Regulation Commission Rule No. 550 (17.9.550 NMAC).

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority, including the Supervision and Inspection Fees payable to the NMPUC, on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

ADVICE NOTICE NO. 56


Anthony J. Merdure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
TWELFTH REVISED RATE NO. 3
CANCELLING ELEVENTH REVISED RATE NO. 3

POWER SERVICE
(Schedule "PS")

Page 5 of 6

TERMS OF PAYMENT:

All bills are due and payable in full within 20 days of the bill rendition date.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

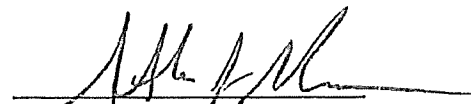
TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's rules and regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing the temporary service.

CONDITIONS OF SERVICE:

- (1) The Utility's rules and regulations, filed with the New Mexico Public Regulation Commission shall apply.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
TWELFTH REVISED RATE NO. 3
CANCELLING ELEVENTH REVISED RATE NO. 3

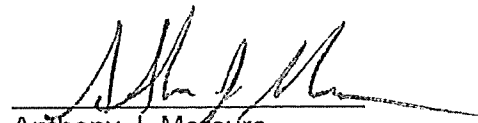
POWER SERVICE
(Schedule "PS")

Page 6 of 6

CONDITIONS OF SERVICE: (Continued)

- (2) All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.
- (5) Service will be rendered under this schedule for an initial contract period of not less than 12 months or per special contract.
- (6) Special conditions of service shall be covered by contract.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
TWELFTH REVISED RATE NO. 4
CANCELLING ELEVENTH REVISED RATE NO. 4

LIGHTING SERVICE
(Schedule "LS")

Page 1 of 5

AVAILABILITY:

To all consumers within the Utility's service area.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, at 120/240 volts.

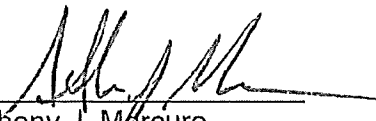
NET RATE PER BILLING PERIOD: (or part thereof/service)

(1)	100 watt fixture (HPS):	\$15.53/fixture	X
(2)	175 watt fixture (MV):	\$18.98/fixture	X
(3)	250 watt fixture (HPS):	\$22.83/fixture	X
(4)	400 watt fixture (MV):	\$31.63/fixture	X
(5)	Phone Booth fixture	\$45.43/fixture	X

These rates, plus the adjustments set forth below, are based on average billing period consumption as follows:

(1)	100 watt fixture (HPS):	48 kWh/fixture
(2)	175 watt fixture (MV):	84 kWh/fixture
(3)	250 watt fixture (HPS):	120 kWh/fixture
(4)	400 watt fixture (MV):	180 kWh/fixture
(5)	Phone Booth fixture	126 kWh/fixture

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023

Replaced by NMPRC

By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
TWELFTH REVISED RATE NO. 4
CANCELLING ELEVENTH REVISED RATE NO. 4

LIGHTING SERVICE
(Schedule "LS")

Page 2 of 5

ANNUAL RATE:

Annual rate shall be twelve (12) times the net rate per billing period payable in advance.

LIMITED INVESTMENT:

The maximum investment by the Utility per light installation shall be as provided by the Utility's Line Extension Policy.

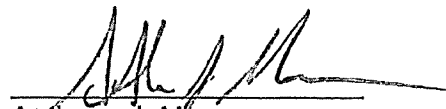
MINIMUM CHARGES:

Minimum billing period charges shall be the net rate per billing period for wattage quoted, or as established by contract in with Extension Policy, or as established by special contract between the consumer and the utility, or as established in the above rate schedule.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base fuel and purchased power cost of \$0.08269/kWh sold, flow through to the users such increases or decreases, in accordance with New Mexico Public Regulation Commission Rule No. 550 (17.9.550 NMAC).

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
TWELFTH REVISED RATE NO. 4
CANCELLING ELEVENTH REVISED RATE NO. 4

LIGHTING SERVICE
(Schedule "LS")

Page 3 of 5

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

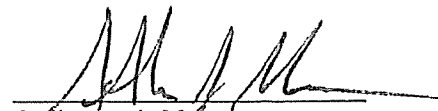
TERMS OF PAYMENT:

All bills are due and payable in full within 20 days of the bill rendition date.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year, but not necessarily a calendar month.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
TWELFTH REVISED RATE NO. 4
CANCELLING ELEVENTH REVISED RATE NO. 4

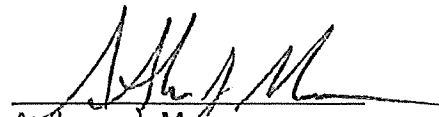
LIGHTING SERVICE
(Schedule "LS")

Page 4 of 5

CONDITIONS OF SERVICE:

- (1) Security light installations and related appurtenances shall be owned, operated, and maintained by the Utility. All facilities installed on the consumer's premises shall be the property of the Utility.
- (2) Security light installations shall require a 60 continuous months (5 years) service agreement, or as provided by the Utility's Line Extension Policy, or as provided by contract.
- (3) Security light operation shall be controlled by light sensitive photoelectric cells or other control device.
- (4) It shall be the consumer's responsibility to notify the Utility if security light maintenance is required.
- (5) Security light installations shall be maintained by the Utility only during normal working hours.
- (6) Security light installations may be inoperative during periods within a billing period, but such periods shall not cause the net rate per billing period to be adjusted.
- (7) Security light installations may be installed on a temporary basis in accordance with the rules and regulations covering temporary electric service.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARriba ELECTRIC COOPERATIVE, INC.
TWELFTH REVISED RATE NO. 4
CANCELLING ELEVENTH REVISED RATE NO. 4

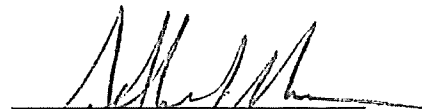
LIGHTING SERVICE
(Schedule "LS")

Page 5 of 5

CONDITIONS OF SERVICE: (Continued)

- (8) The Utility reserves the right to remove lamp and appurtenances at any time in the event more than two calls per year become necessary due to vandalism or other causes over and above regular maintenance required unless the consumer agrees to pay for the additional calls and costs incurred.
- (9) The consumer shall be subject to the rules and regulations of the Utility.
- (10) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- (11) The consumer shall not resell electric service to others.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 14
CANCELLING TWELFTH REVISED RATE NO. 14

TIME OF USE - RESIDENTIAL
(Schedule "TOU-R")

Page 1 of 7

AVAILABILITY:

Available ONLY for time of use for electric thermal storage and water pumping for normal domestic power use to individual residences, individual dwelling units, individual apartments, and churches (Chapel, Sanctuary or other structure used primarily for religious worship) within the Utility's service area that require less than 50 kVA of transformer capacity. Service under this schedule is not available for master-metered multiple housing units, business establishments, public buildings, or other buildings such as Bingo Halls, Parish Halls Class Rooms, Wells etc. owned or operated by a church that is not used primarily for religious worship. Service under this schedule requires special metering equipment.

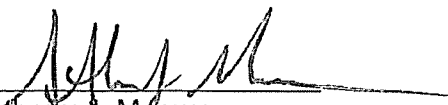
CHARACTER OF SERVICE:

Alternating current, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof /service)

SYSTEM CHARGE/BILLING PERIOD	\$30.00 (no kWh allowance)	X
-PLUS-		

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 14
CANCELLING TWELFTH REVISED RATE NO. 14

TIME OF USE - RESIDENTIAL
(Schedule "TOU-R")

Page 2 of 7

NET RATE PER BILLING PERIOD: (or part thereof /service) (Continued)

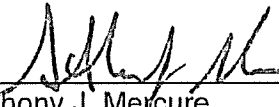
ENERGY CHARGE/KWH:

During the hours from 5:30 A.M. to 12:00 P.M. (MST)-	\$0.16655/kWh	X
During the hours from 12:00 P.M. to 4:30 P.M. (MST)-	\$0.08655/kWh	X
During the hours from 4:30 P.M. to 10:30 P.M. (MST) -	\$0.16655/kWh	X
During the hours from 10:30 P.M. to 5:30 A.M. (MST) -	\$0.08655/kWh	X

This rate is voluntary, subject to meter availability and installation, and shall be applicable with the first complete billing cycle after receipt of a customer's written request.

The system charge covers a portion of the customer metering and billing expenses and a portion of the operation and maintenance expenses of the consumer's service equipment.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARriba ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 14
CANCELLING TWELFTH REVISED RATE NO. 14

TIME OF USE - RESIDENTIAL
(Schedule "TOU-R")

Page 3 of 7

ANNUAL RATE:

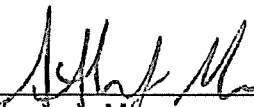
Upon request of the consumer and for his convenience, provided the consumer has received service from the Utility at the same location for the preceding twelve (12) months, the Utility will render one bill annually payable in advance. The annual prepayment will be based on the consumer's preceding twelve (12) month's usage. The annual rate per year will consist of twelve (12) billing periods. At the end of each billing period, the Utility will read the consumer's meter and will compute the charges for that billing period according to the provisions of this rate schedule, including applicable purchased power, debt cost and tax adjustments. The calculated amount for each billing period will be subtracted from the consumer's prepaid balance. Following the twelve billing period, or the billing period ending in June of each year, whichever occurs earlier, the consumer will be rendered a reconciling bill showing the consumer's amount due to the Utility or credit balance. The bill will also reflect the consumer's following year's prepayment, should the consumer elect to continue under the program.

MINIMUM CHARGES:

The minimum charges per billing period, or part thereof, per service, shall be the highest of the following:

- (1) System Charge per billing period (no kWh allowance).
- (2) Minimum charges established in accordance with Line Extension Policy. No kWh allowance for the System Charge.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARriba ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 14
CANCELLING TWELFTH REVISED RATE NO. 14

TIME OF USE - RESIDENTIAL
(Schedule "TOU-R")

Page 4 of 7

MINIMUM CHARGES: (Continued)

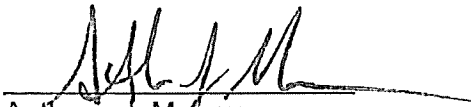
- (3) All consumers requiring more than 10 kVA transformer capacity shall be charged an additional \$1.25 per kVA of transformer capacity in excess of 10 kVA for which power usage will be allowed at the foregoing rates. This charge shall be in addition to the System Charge. No kWh allowance for the System Charge.
- (4) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge. No kWh allowance for the System Charge.

Any capacity and energy allowance shall be made only during the billing period in which they occurred, unless otherwise specified by contract.

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 14
CANCELLING TWELFTH REVISED RATE NO. 14

TIME OF USE - RESIDENTIAL
(Schedule "TOU-R")

Page 5 of 7

FUEL & PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base fuel and purchased power cost of \$0.08269/kWh sold, flow through to the users such increases or decreases, in accordance with New Mexico Public Regulation Commission Rule No. 550 (17.9.550 NMAC).

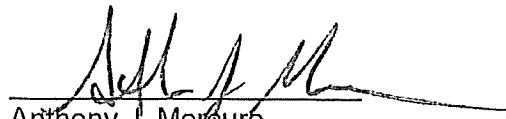
TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority, including the Supervision and Inspection Fees payable to the NMPUC, on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT:

All bills are due and payable in full within 20 days of the bill rendition date.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 14
CANCELLING TWELFTH REVISED RATE NO. 14

TIME OF USE - RESIDENTIAL
(Schedule "TOU-R")

Page 6 of 7

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

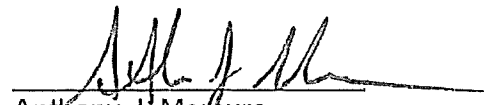
BUDGET BILLING:

Upon the request of the consumer and for his convenience, the Utility will provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the New Mexico Public Regulation Commission.

TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's rules and regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing the temporary service.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 14
CANCELLING TWELFTH REVISED RATE NO. 14

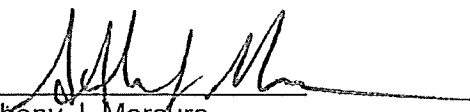
TIME OF USE - RESIDENTIAL
(Schedule "TOU-R")

Page 7 of 7

CONDITIONS OF SERVICE:

- (1) The Utility's rules and regulations, filed with the New Mexico Public Regulation Commission shall apply.
- (2) All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.
- (5) Special conditions of service shall be covered by contract.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 15
CANCELLING TWELFTH REVISED RATE NO. 15

TIME OF USE - COMMERCIAL
(Schedule "TOU-C")

Page 1 of 6

AVAILABILITY:

Available ONLY for time of use for electric thermal storage and water pumping to all small commercial, schools, public buildings, and businesses of a commercial nature who require less than 50 kVA of transformer capacity. Service under this schedule requires special metering equipment.

CHARACTER OF SERVICE:

Alternating current, single and/or three-phase, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof /service)

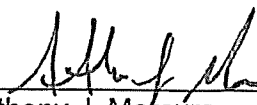
SYSTEM CHARGE/BILLING PERIOD	\$50.00 (no kWh allowance)	X
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-PLUS-

ENERGY CHARGE/KWH:

During the hours from 5:30 A.M. to 12:00 P.M. (MST)-	\$0.1653/kWh	X
During the hours from 12:00 P.M. to 4:30 P.M. (MST)-	\$0.0853/kWh	X
During the hours from 4:30 P.M. to 10:30 P.M. (MST) -	\$0.1653/kWh	X
During the hours from 10:30 P.M. to 5:30 A.M. (MST) -	\$0.0853/kWh	X

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 15
CANCELLING TWELFTH REVISED RATE NO. 15

TIME OF USE - COMMERCIAL
(Schedule "TOU-C")

Page 2 of 6

NET RATE PER BILLING PERIOD: (or part thereof /service) (Continued)

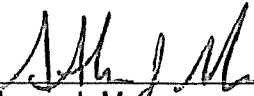
This rate is voluntary, subject to meter availability and installation, and shall be applicable with the first complete billing cycle after receipt of a customer's written request.

The system charge covers a portion of the customer metering and billing expenses and a portion of the operation and maintenance expenses of the consumer's service equipment.

ANNUAL RATE:

Upon request of the consumer and for his convenience, provided the consumer has received service from the Utility at the same location for the preceding twelve (12) months, the Utility will render one bill annually payable in advance. The annual prepayment will be based on the consumer's preceding twelve (12) month's usage. The annual rate per year will consist of twelve (12) billing periods. At the end of each billing period, the Utility will read the consumer's meter and will compute the charges for that billing period according to the provisions of this rate schedule, including applicable purchased power, debt cost and tax adjustments. The calculated amount for each billing period will be subtracted from the consumer's prepaid balance. Following the twelve billing period, or the billing period ending in June of each year, whichever occurs earlier, the consumer will be rendered a reconciling bill showing the consumer's amount due to the Utility or credit balance. The bill will also reflect the consumer's following year's prepayment, should the consumer elect to continue under the program.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARriba ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 15
CANCELLING TWELFTH REVISED RATE NO. 15

TIME OF USE - COMMERCIAL
(Schedule "TOU-C")

Page 3 of 6

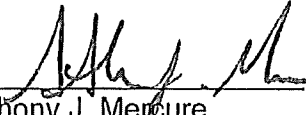
MINIMUM CHARGES:

The minimum charges per billing period, or part thereof, per service, shall be the highest of the following:

- (1) System Charge per billing period (no kWh allowance).
- (2) Minimum charges established in accordance with Line Extension Policy. No kWh allowance for the System Charge.
- (3) All consumers requiring more than 10 kVA transformer capacity shall be charged an additional \$1.25 per kVA of transformer capacity in excess of 10 kVA for which power usage will be allowed at the foregoing rates. This charge shall be in addition to the System Charge. No kWh allowance for the System Charge.
- (4) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge. No kWh allowance for the System Charge.

Any capacity and energy allowance shall be made only during the billing period in which they occurred, unless otherwise specified by contract.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023

Replaced by NMPRC

By: Rule No. 540

NORTHERN RIO ARriba ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 15
CANCELLING TWELFTH REVISED RATE NO. 15

TIME OF USE - COMMERCIAL
(Schedule "TOU-C")

Page 4 of 6

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

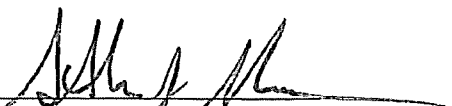
FUEL & PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base fuel and purchased power cost of \$0.08269/kWh sold, flow through to the users such increases or decreases, in accordance with New Mexico Public Regulation Commission Rule No. 550 (17.9.550 NMAC).

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority, including the Supervision and Inspection Fees payable to the NMPUC, on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023

Replaced by NMPRC

By: Rule No. 540

NORTHERN RIO ARriba ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 15
CANCELLING TWELFTH REVISED RATE NO. 15

TIME OF USE - COMMERCIAL
(Schedule "TOU-C")

Page 5 of 6

TERMS OF PAYMENT:

All bills are due and payable in full within 20 days of the bill rendition date.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

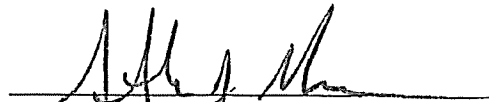
BUDGET BILLING:

Upon the request of the consumer and for his convenience, the Utility will provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the New Mexico Public Regulation Commission.

TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's rules and regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing the temporary service.

ADVICE NOTICE NO. 56



Anthony J. Merdure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023

Replaced by NMPRC

By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 15
CANCELLING TWELFTH REVISED RATE NO. 15

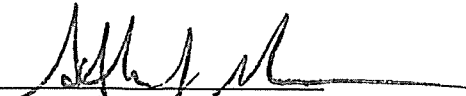
TIME OF USE - COMMERCIAL
(Schedule "TOU-C")

Page 6 of 6

CONDITIONS OF SERVICE:

- (1) The Utility's rules and regulations, filed with the New Mexico Public Regulation Commission shall apply.
- (2) All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.
- (5) Special conditions of service shall be covered by contract.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 16
CANCELLING TWELFTH REVISED RATE NO. 16

TIME OF USE – POWER SERVICE
(Schedule "TOU-PS")

Page 1 of 7

AVAILABILITY:

Available ONLY for time of use for electric thermal storage and water pumping for large commercial or industrial consumers who require 50 kVA or more of transformer capacity within the Utility's area. Service under this schedule requires special metering equipment.

CHARACTER OF SERVICE:

Alternating current, 60 Hertz, at available primary or secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof /service)

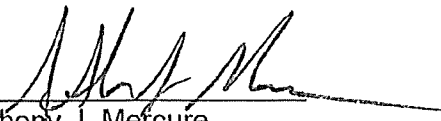
SYSTEM CHARGE/BILLING PERIOD: \$75.00 (no kWh or kW allowance) X

-PLUS-

ENERGY CHARGE/KWH:

During the hours from 5:30 A.M. to 12:00 P.M. (MST) -	\$0.15012/kWh	X
During the hours from 12:00 P.M. to 4:30 P.M. (MST) -	\$0.11012/kWh	X
During the hours from 4:30 P.M. to 10:30 P.M. (MST) -	\$0.15012/kWh	X
During the hours from 10:30 P.M. to 5:30 A.M. (MST) -	\$0.11012/kWh	X

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023

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By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 16
CANCELLING TWELFTH REVISED RATE NO. 16

TIME OF USE – POWER SERVICE
(Schedule "TOU-PS")

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NET RATE PER BILLING PERIOD: (or part thereof /service) (Continued)

-PLUS-

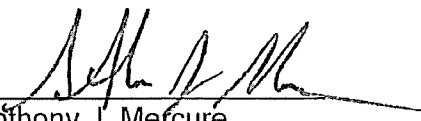
DEMAND CHARGE/KW:

During the hours from 5:30 A.M. to 12:00 P.M. (MST) -	\$21.00/kW
During the hours from 12:00 P.M. to 4:30 P.M. (MST) -	\$00.00/kW
During the hours from 4:30 P.M. to 10:30 P.M. (MST) -	\$21.00/kW
During the hours from 10:30 P.M. to 5:30 A.M. (MST) -	\$00.00/kW

This rate is voluntary, subject to meter availability and installation, and shall be applicable with the first complete billing cycle after receipt of a customer's written request.

The system charge covers a portion of the customer metering and billing expenses and a portion of the operation and maintenance expenses of the consumer's service equipment.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
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August 1, 2023
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NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 16
CANCELLING TWELFTH REVISED RATE NO. 16

TIME OF USE – POWER SERVICE
(Schedule "TOU-PS")

Page 3 of 7

MINIMUM CHARGES:

The minimum charges per billing period, or part thereof, per service, shall be the highest of the following:

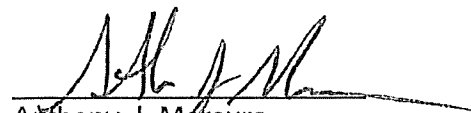
- (1) System Charge per billing period (no kWh or kW allowance).
- (2) Minimum charges established in accordance with Line Extension Policy or Contract. No kWh or kW allowance for the System Charge.
- (3) \$1.25 per kVA of transformer capacity plus System Charge. No kWh or kW allowance for the System Charge.
- (4) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge. No kWh or kW allowance for the System Charge.

Payment of the minimum charge shall entitle the consumer to system, demand, and energy allowances only during the billing period in which they occurred, unless otherwise specified by contract.

METERING:

The Utility shall install, own and operate suitable demand and power factor measuring devices for billing under this schedule.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
Executive Vice-President/
General Manager

EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 16
CANCELLING TWELFTH REVISED RATE NO. 16

TIME OF USE – POWER SERVICE
(Schedule "TOU-PS")

Page 4 of 7

BILLING DEMAND:

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand but in no event shall it be less than the contracted minimum kW demand.

Metering shall normally be at the delivery voltage.

POWER FACTOR ADJUSTMENT:

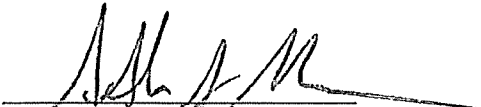
The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

PRIMARY SERVICE:

Primary electric service is available only by special contract.

Primary service metered at primary voltages, the kilowatt-hour consumption shall be metered kWh. For metering at secondary voltages, the kWh billed shall be the metered kWh plus 5% (x 1.05) to allow for transformer losses.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
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EFFECTIVE

August 1, 2023
Replaced by NMPRC
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NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 16
CANCELLING TWELFTH REVISED RATE NO. 16

TIME OF USE – POWER SERVICE
(Schedule "TOU-PS")

Page 5 of 7

DEBT COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by the change in the current debt cost from the debt cost utilized in establishing the present rates, in accordance with NMPRC Rule No. 17.9.540 NMAC.

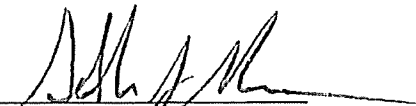
FUEL & PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base fuel and purchased power cost of \$0.08269/kWh sold, flow through to the users such increases or decreases, in accordance with New Mexico Public Regulation Commission Rule No. 550 (17.9.550 NMAC).

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority, including the Supervision and Inspection Fees payable to the NMPUC, on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

ADVICE NOTICE NO. 56



Anthony J. Mercure,
Executive Vice-President/
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EFFECTIVE

August 1, 2023
Replaced by NMPRC
By: Rule No. 540

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.
THIRTEENTH REVISED RATE NO. 16
CANCELLING TWELFTH REVISED RATE NO. 16

TIME OF USE – POWER SERVICE
(Schedule "TOU-PS")

Page 6 of 7

TERMS OF PAYMENT:

All bills are due and payable in full within 20 days of the bill rendition date.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

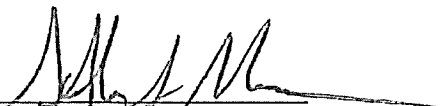
TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's rules and regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing the temporary service.

CONDITIONS OF SERVICE:

- (1) The Utility's rules and regulations, filed with the New Mexico Public Regulation Commission shall apply.

ADVICE NOTICE NO. 56



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THIRTEENTH REVISED RATE NO. 16
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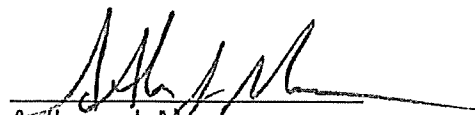
TIME OF USE – POWER SERVICE
(Schedule "TOU-PS")

Page 7 of 7

CONDITIONS OF SERVICE: (Continued)

- (2) All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.
- (5) Service will be rendered under this schedule for an initial contract period of not less than 12 months or per special contract.
- (6) Special conditions of service shall be covered by contract.

ADVICE NOTICE NO. 56


Anthony J. Mercure,
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